Life Cycle Based Environmental Impacts of Future NZ Electricity Supply

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Research Questions



- What is the environmental profile of the future New Zealand electricity grid mix?
- Will increased renewable electricity generation in New Zealand enable the electricity sector to meet a climate target consistent with limiting global temperature increase to 1.5°C above pre-industrial levels?
- How should future grid electricity be modelled in New Zealand LCA studies of long-lived products and activities?

Methodology



- Based on <u>future</u> electricity scenarios produced by Ministry of Business Innovation and Employment (MBIE) and Interim Climate Change Committee (ICCC)
- LCA model of inputs and emissions associated with:
 - Operational impacts sourcing fuel; power suppliers' operations
 - Transmission and distribution
 - Construction of new generation infrastructure including distributed solar
- 11 environmental indicators

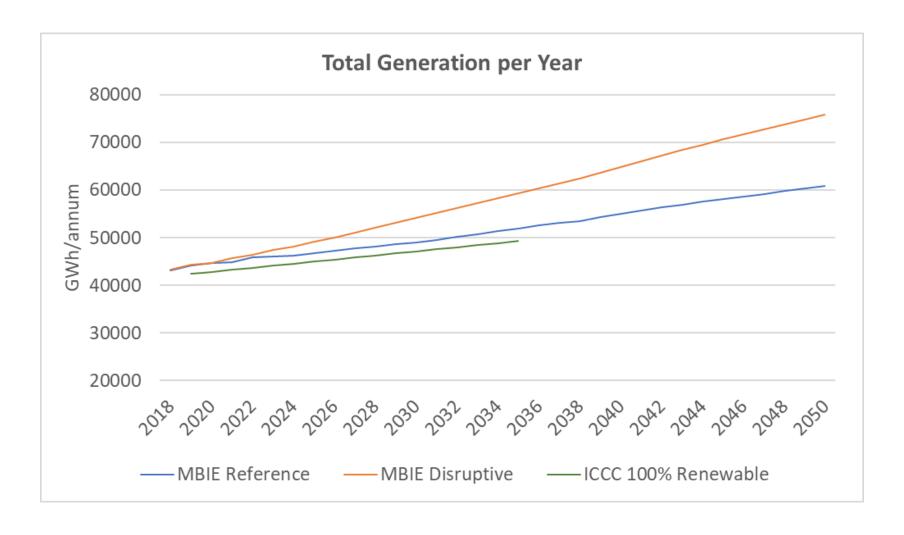
Electricity Scenarios



- MBIE Reference: Current Trends Continue
 - one view of how the electricity system could evolve under current policies and technology trends if no major changes occur
- MBIE Disruptive: Improved Technologies
 - new and improved technologies enable rapid electrification of both transport and process heat
 - increased uptake of electric vehicles and solar PV
- ICCC 100% Renewable: 100% Renewable Generation by 2035
 - aligned to Government target of transitioning to 100% renewable electricity generation in a normal hydrological year

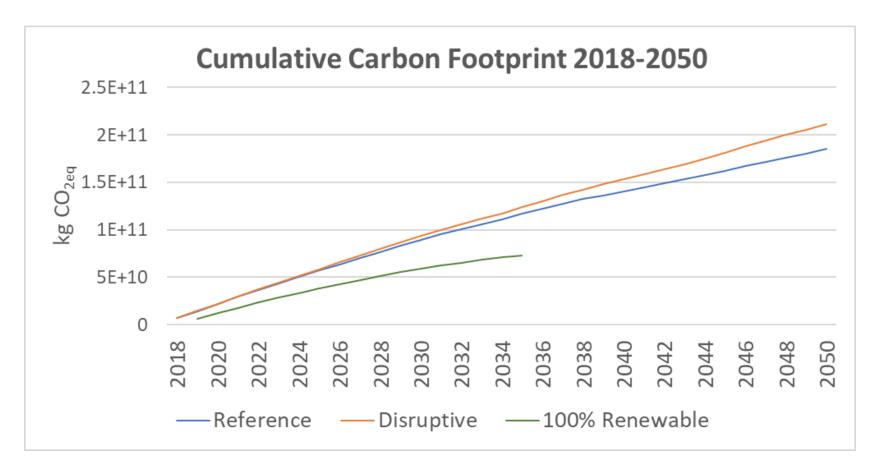
Total Generation per Year by Scenario





Carbon Footprint of NZ Electricity





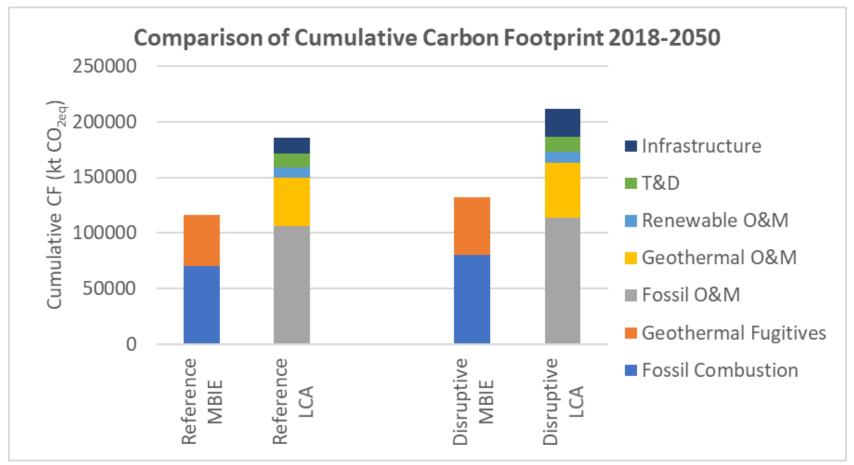
Main Contributors to Carbon Footprint



- Fossil fuel generation
 - Coal and gas: 8-10% of total generation but 50-58% of CF
- Geothermal fugitive emissions
 - 23-24% of total generation and 23-27% of CF
- Embodied carbon of new generation infrastructure
 - 8-12% of CF

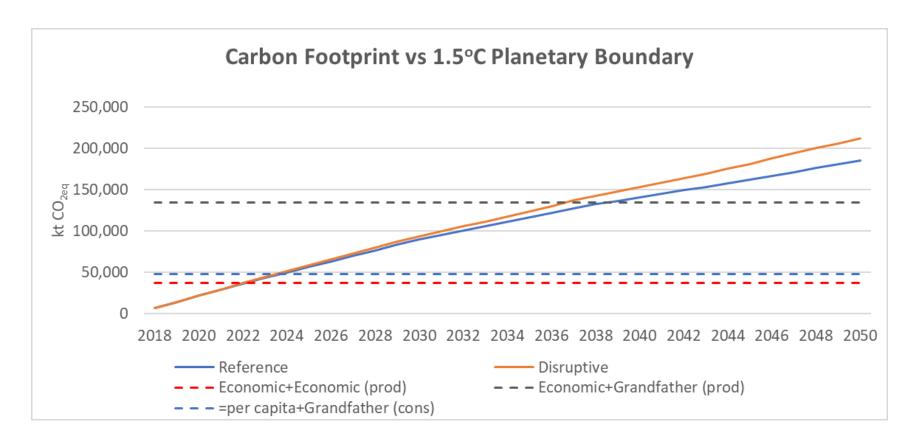
Comparison of Carbon Footprint Using LCA vs Operational Emissions Only





Carbon Footprint of Electricity in Context of 1.5°C Climate Target





Summary



- CF of electricity expected to decrease as renewable proportion increases
- CF of 100% renewable generation geothermal fugitive emissions and embodied carbon of infrastructure
- CF based on operational emissions is 37-39% lower than CF using a life-cycle approach
- None of the scenarios considered are compatible with a Planetary Boundary based on a 1.5°C climate target